मैसूरू प्रेस: नोटे मृद्रण नगर, मैसुरू - 570 003

Mysuru Press :

Note Mudran Nagar, Mysuru - 570 003, Karnataka, INDIA दुरभाष सं / Tel : +91 821 - 2582905, 2582915, 2582925

फैक्स / Fax No. : +91 821- 2582099

ई-मेल / E-mail : mysorepress@brbnmpl.co.in

CIN: U85110KA1995PTC017100 GSTIN: 29AAACB8111E1Z1



ISO 9001 : 2015 ISO14001 : 2015 Company

भारतीय रिज़र्व बैंक नोट मुद्रण (प्रा.) लिमिटेड

(भारतीय रिज़र्व बैंक के संपूर्ण स्वामित्वाधीन सहायक कंपनी)

BHARATIYA RESERVE BANK NOTE MUDRAN (P) LIMITED

(Wholly owned subsidiary of Reserve Bank of India)

OPEN TENDER ENQUIRY

CORRIGENDUM/AMENDMENT NO. III - Date: 20/05/2022

Tender No: 091/MYS/MAINT (U)/2021-22, dated 28/02/2022 for" <u>Design, Supply,</u>
<u>Installation, Testing, Commissioning of Ground Mounted 1000 KWp Solar Power Plant</u>
without Battery Bank (Grid Interactive) at BRBNMPL, <u>Mysuru</u>"

The following contents of the Tender are amended as per details given below.

Sl. No	Section & Clause	Original details as per Tender	Revised details as per Corrigendum/amendment	Reference page number of Tender
1	Section-VII, Point A-13	PV panel frames shall be fixed and grouted to newly constructed RCC blocks. The proposed area for the Solar Power system is not concreted and so it should be concreted to avoid growth of bushes/grass etc.	PV panel frames shall be fixed and grouted to newly constructed RCC blocks. The proposed area for the Solar Power system is not levelled. Proper levelling of proposed area has to be done by the Contractor before installing the panels. Concreting of entire area is not required. However, suitable grouting should be provided to secure the frame.	57
2	Section- VII, point C-a-2	Poly-Crystalline, 72 cells, Bypass diodes ≥ 3, Bus bar ≥ 4, Wattages ≥ 440 Wp	Mono-Crystalline, 72 cells, Bypass diodes ≥ 3, Bus bar ≥ 4, Wattages ≥ 440 Wp	60
3	Section- VII, point C-a-4	BIS 14286, IEC 61215 latest edition for Poly- crystalline silicon Terrestrial or IEC 61646 for other latest technology	BIS 14286, IEC 61215 latest edition for Mono-crystalline silicon Terrestrial or IEC 61646 for other latest technology	61
4	Annexure-H	Proposed area for Solar Project is 10080 mtr.	Proposed area for Solar Project is 10080 Sq. mtr.	99

FAT/FAC: After installation and FAT/FAC: After installation and commissioning, FAT will be carried commissioning, FAT out for 30 consecutive days for will be carried out for 15 performance and after satisfactory completion of FAT, FAC will be working days for performance and after issued. Final Acceptance Test satisfactory completion Procedure of FAT, FAC will be The parameters shall be checked are DC issued. Final Output and AC Output Acceptance Test a) DC Output and AC Output are to be Procedure checked. The parameters shall be b) "Actual Delivered Energy" from the checked are DC Output and plant shall be noted for 30 days. AC Output c) All the equipments and instruments DC Output and AC Output like pyranometers, multimeters, are to be checked. energy meters etc. required for a) "Actual Delivered measurement of parameters shall be Energy" from the plant provided by the contractor. shall be noted for 15 d) Calibrated equipments shall be used working days. and calibration traceable to relevant b) All the equipments and Indian Standard or International instruments like pyranometers, Standard. Section-V, 5 multimeters, energy 51 e) Contractor should submit detailed Point No. 8 meters etc. required for report details of the FAT done. measurement of Report should include all the parameters shall be parameters like efficiency of the provided by the Plant, Performance Ratio, Solar contractor. irradiation etc. c) Calibrated equipments shall be used and f) FAT procedure has to be followed calibration traceable to as per IEC-61724. relevant Indian Standard g) The Plant performance test will be or International evaluated as per IEC 61724. The Standard. Performance Ratio (PR) shall be d) Contractor should submit minimum of 75% during the detailed report details of the FAT done. Report acceptance and the Capacity should include all the Utilization factor (CUF) shall be parameters like minimum of 16%. efficiency of the Plant, h) The initial acceptance of the Plant Performance Ratio Solar will be evaluated during irradiation etc. commissioning by measuring PR for continuous 7 days. However, contractor must demonstrate the PR for a period of 30 days as per the PR test procedure.

The Contractor shall share all the radiation, generation, etc. parameters details and all other factors necessary to BRBNMPL and BRBNMPL has the right to cross verify data submitted by the Contractor by all possible means/sources.

- Bidders are expected to make their own study of solar radiation profile and other related parameters of the area & make sound commercial judgment about the Performance Ratio and CUF and mention the minimum values of the same in Tender.
- j) It shall be the responsibility of the Bidder to assess the corresponding solar insolation values and related factors of solar Plant.
- k) The Bidder should access all related factors about the selected Site for the Project for PR and CUF of the proposed Project.
- The Contractor shall be responsible for achieving PR and CUF.
- m) The Contractor shall share all the radiation, generation, etc. parameters details and all other factors necessary to BRBNMPL and BRBNMPL has the right to cross verify data submitted by the Contractor by all possible means/sources.

Note: These changes are applicable to all other places of tender including Page No(s) given above.

All other terms and conditions remain unchanged.

This Corrigendum/Amendment forms part of the referred Tender. These pages of Corrigendum/Amendment is to be submitted along with Techno-Commercial Bid (Part – I) duly signed and sealed by authorised signatory.

Bidders who have already submitted their sealed offer have to submit the pages of this Corrigendum/Amendment duly signed and sealed by authorised signatory within the closing date of submission.

For & on behalf of BRBNMPL,

Sd/-

Dy.General Manager BRBNMPL, Note Mudran Nagar, Mysuru